

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2013**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b>	<b>7,124</b>	--	--	<b>7,460</b>	<b>451</b>	<b>232</b>	<b>14,703</b>	<b>101</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b>	<b>2,475</b>	<b>-17</b>	<b>652</b>	<b>202</b>	--	<b>-160</b>	<b>488</b>	<b>440</b>	<b>2,545</b>
Pentanes Plus	318	-17	--	39	--	-11	183	120	47
Liquefied Petroleum Gases	2,157	--	652	164	--	-148	304	320	2,498
Ethane/Ethylene	952	--	11	0	--	30	--	--	933
Propane/Propylene	768	--	557	141	--	-197	--	287	1,376
Normal Butane/Butylene	197	--	93	9	--	15	117	32	135
Isobutane/Isobutylene	239	--	-8	13	--	4	187	--	53
<b>Other Liquids</b>	<b>--</b>	<b>966</b>	<b>--</b>	<b>1,168</b>	<b>392</b>	<b>248</b>	<b>2,035</b>	<b>268</b>	<b>-25</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	966	--	69	140	-13	1,072	115	0
Hydrogen	--	--	--	--	184	--	184	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	8	-7	-3	3	64	0
Renewable Fuels (including Fuel Ethanol)	--	904	--	56	-35	-10	884	51	0
Fuel Ethanol <sup>5</sup>	--	828	--	37	3	-21	843	45	0
Renewable Fuels Except Fuel Ethanol	--	75	--	20	-37	10	41	6	0
Other Hydrocarbons	--	--	--	4	-3	0	1	--	0
Unfinished Oils	--	--	--	544	--	108	461	--	-25
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	555	252	153	502	153	0
Reformulated	--	--	--	156	235	-20	385	26	0
Conventional	--	0	--	400	17	173	117	127	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>1</b>	<b>17,608</b>	<b>625</b>	<b>-216</b>	<b>-242</b>	<b>--</b>	<b>2,303</b>	<b>15,956</b>
Finished Motor Gasoline	--	1	8,908	56	-255	-214	--	308	8,616
Reformulated	--	--	3,019	--	-242	0	--	--	2,776
Conventional	--	1	5,889	56	-13	-215	--	308	5,839
Finished Aviation Gasoline	--	--	10	0	--	-2	--	--	12
Kerosene-Type Jet Fuel	--	--	1,463	18	--	-20	--	132	1,369
Kerosene	--	--	6	--	--	-9	--	0	15
Distillate Fuel Oil <sup>6</sup>	--	--	4,285	146	38	-103	--	800	3,772
15 ppm sulfur and under <sup>7</sup>	--	--	3,835	74	38	-38	--	582	3,405
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	143	5	--	3	--	137	8
Greater than 500 ppm sulfur	--	--	307	66	--	-68	--	82	360
Residual Fuel Oil <sup>8</sup>	--	--	571	300	--	-26	--	466	431
Less than 0.31 percent sulfur	--	--	49	41	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	68	65	--	12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	453	194	--	-40	--	NA	NA
Petrochemical Feedstocks	--	--	302	39	--	12	--	--	329
Naphtha for Petro. Feed. Use	--	--	211	27	--	3	--	--	235
Other Oils for Petro. Feed. Use	--	--	91	12	--	9	--	--	94
Special Naphthas	--	--	37	5	--	-3	--	42	3
Lubricants	--	--	142	37	--	-10	--	63	126
Waxes	--	--	7	5	--	1	--	5	7
Petroleum Coke	--	--	824	3	--	58	--	463	306
Marketable	--	--	601	3	--	58	--	463	83
Catalyst	--	--	222	--	--	--	--	--	222
Asphalt and Road Oil	--	--	314	17	--	72	--	22	237
Still Gas	--	--	663	--	--	--	--	--	663
Miscellaneous Products	--	--	76	0	--	2	--	1	72
<b>Total</b>	<b>9,599</b>	<b>949</b>	<b>18,260</b>	<b>9,456</b>	<b>627</b>	<b>79</b>	<b>17,226</b>	<b>3,111</b>	<b>18,476</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.